Reduction of NOx, CO and Organic Compounds in a Cement Plants with the DeCONOx Technology

Workshop: Organic Pollutants Emission Control for Co-incineration in Cement Kilns

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World's first DeCONOx plant at Kirchdorfer Zement

A Brief Look to Germany

- Starting in 2019, the German government will lower the daily limit value for nitrogen oxide (NOx) to 200 [mg/m³_N].
- Of the 35 German cement plants with clinker production Haegermann, B. (2018): NOx Abatement in the German Cement Industry. International VDZ Congress, Düsseldorf, 26.-28.9.2018.
 - I9 use SCR technology, with nine SCR plants already in operation and a further ten in the planning stage. Three of them are or will be equipped with DeCONOx or AutoNOx (as of March 2019). AutoNOx = Competitive process of DeCONOx
 - Eleven systems, eight of them with calciner, are (still) practicing SNCR.
 - The development of four plants is not (yet) known.
 - One plant relies exclusively on primary measures (no SNCR/SCR)
- Additionally emissions of organic compounds are also being discussed, especially in connection with waste-based fuels and raw materials.

DeCONOx

 \rightarrow Reduction of CO (and organic compounds) and NOx



A combination between a **RTO** (Regenerative Thermal Oxidizer) and a **«Low Dust» SCR** (Selective Catalytic Reduction)



Combination SCR + RTO



SCR

Catalytic Reduction of NO 4 NO + 4 NH₃ + O₂ \rightarrow 4 N₂ + 6 H₂O

RTO

Heating up in Regenerator (left) Oxidation of CO and VOC > 850 [° C] Cooling of the gases in regenerator (right) Reversal of the flow by flaps



Structure of the DeCONOx System





Scheuch GmbH

First DeCONOX System Worldwide

First DeCONOX at Kirchdorfer Zement, Austria built by Scheuch GmbH, 4971 Aurolzmünster, Austria

Design Data:

- Installation «End of Tail»
- Clinker Production:
- Cement Production:
- Flow:
- Alternative Fuels:

- Temperature:
- Dust:

1'500 [t/d] 500'000 [t/year] 151'000 [m³_N/h] 91 [%] (2016) (Waste tires and recovered wastes from trade and industry) 120 [°C] – 220 [°C] (Exit Filter) < 5 [mg/m³]







Kirchdorfer Zement (Austria)

Target for DeCONOx

(m³_N: 1013 [mbar], 0 [°C], dry, 10 [%] Oxygen)

- < 200 [mg/m³_N] NOx
- < 20 [mg/m³_N] NH₃
- < 10 [mg/m³_N] VOC (Volatile Organic Compounds)
- > 99% reduction of CO; max. 100 [mg/m³_N]

Special Carbon Monoxide Situation

Installation of an inline calciner with tertiary air 2006: Reason: Increase in clinker production and increase in alternative fuels Problem: Carbon monoxide (CO) increases to 6'000 - 8'000 [mg/m³] and the volatile organic compound (VOC) up to 60/70 [mg/m³] My opinion: The calciner is a faulty construction and can burn the required amounts of alternative fuels only insufficient. Begin of test with DeCONOx-pilot plant 2007: 2014: Installation of a full-scale DECONOx plant by Scheuch



- The plant has five reactors, two with raw gas and two with clean gas. In order to avoid the peaks in raw gas concentration that occur during the switching cycles, the fifth reactor is flushed with air and the incompletely converted waste gas is transported to the combustion chamber where it is burnt.
- The plant is operated under negative pressure.







- A fan with about 700 [kW] draws the exhaust gas (150'000 [m³/h] through the DeCONOx plant; Inlet temperature: ~ 130 [°C] Each individual reactor has pneumatically operating flaps
- 2. The raw gas first flows through the lower regenerator layer and is heated up to the catalyst inlet temperature of 240 [°C]
- Intermediate Space: Input of ammonia water; 25 [%], 30-300 [I/h] (Pre-evaporation of the NH₃ solution with heat from the combustion chamber, mixture reached optimal temperature of ~ 400 [°C])
- 4. SCR-Catalyst \rightarrow Reduction of NOx Catalyst: TiO₂ matrix with V₂O₅ and WO₃, 50 [m³] in 5 towers, Free space ~ 63 [%]





- 5. Intermediate layer and upper regenerator: Raises the gas temperature up to 850 [°C]
- 6. Combustion chamber located above the five towers; temperature at least 850 [°C]
 →, fullest possible oxidation of CO and organic compounds
- 7. Heat dissipation in neighboring tower and heat-up of this tower.

The clean gas leaves the DeCONOx plant with a temperature of ~160 °C and is therefore ~ 30 [°C] warmer as the raw gas flowing into

the DeCONOx.

The clean gas is now fed to a tube bundle heat exchanger with a capacity of 5.3 [MW] \rightarrow Exit temperature 110 [°C].

- Start-up: Natural gas and fresh air; 6 to 12 [h] to heat up; maximum heat-up rate of 6 [°C/min]
- An auto thermal operation of the DeCONOx system without additional fuels is possible under the given plant conditions a CO concentration in the exhaust gas of about 6'000 [mg/m³] (normal conditions, actual oxygen) to be treated.





Emissions 2017

- Values = Yearly average 2017 in [mg/m³] (1013 [mbar], 0 [°C], dry, 10 [%] oxygen)
- Limits = Daily Averages; 389th Ordinance: Waste Incineration -Collective Ordinance of October 25, 2002 or Approval Notice: AUWR-2006- 7/936-Wi and AUWR-2006-7/689-Wi

	Limit	Average 2017	Remark
Dust	15	0.7	Fabric Filter
NOx	400	149	
SO ₂	180	1	No influence from DeCONOx
NH_3	30	4	
VOC	50	0	Below detection limit (1 [mg/m ³])
Benzene	?	< 0.2	Calculated from reduction rate
СО		63	04.03.2016 - 31.07.2017
PCDD/F	0.1	0.0006	in [ngTE/m ³]



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Reduction of NOx, CO and Aromatic Compound

- NOx, CO and VOC: Average of continuous measurement between the 04th March 2016 and the 31st July 2017 Other compounds: Average of three measurements
- The concentration of the components of the components PAH, C₆HCl₅, C₆Cl₆, PCD and PCDD/F is therefore low and their measurement has a greater uncertainty. In any case the reduction rate is in any case > 60 to 70 [%].



Volatile Organic Compounds Benzene, Ethyl Benzene, Toluene, Xylene Polycyclic aromatic hydrocarbons Pentachlorobenzene Hexachlorobenzene Polychlorinated biphenyls «Dioxins and Furans» Dibenzo-p-dioxins and Dibenzofurans



Auto Thermal Operation

Auto thermal operation from 6'000 [mg/m³] CO on (Normal conditions, wet, actual oxygen)

- This CO content must at least be produced in the kiln, otherwise heat must be supplied to the DeCONOx system
- Calculation for a CO input of 6'000 [mg/m³] at inlet DeCONOx required fuel
 - Assumptions for the calculations: (Detailed data of the Kirchdorf kiln are unknown)
 - Production: 1'500[t Clinker/day]
 - Heat consumption of the kiln: 3.9 [MJ/kg Clinker] (Average of German kilns 2017, value of Kirchdorf kiln: unknown)
 - The origin of 500 [mg/m³] CO is the raw material (assumption) and not the fuel(s). The rest is produced from fuel(s) secondarily in the calciner (incomplete combustion).



Heat Loss by CO in the Combustion

- The incomplete combustion increases the total heat consumption of the kiln.
- CO from the raw material (here 500 [mg/m³_N]) has no influence on heat consumption of the kiln.
- DeCONOx: Heat recovery by oxidation of CO (~ 3.1 [%]) of total heat consumption. CO will be completely oxidized
- CO will be completely oxidized
 - ► CO > 6000 [mg/m³_N] \rightarrow Some heat must be dissipated
 - ► CO < 6000 $[mg/m_N^3]$ → Some heat must be added





Operation of DeCONOx





Some Additional Information

- Acquisition costs: 7.3 million Euros
- Additional electrical energy requirement: 8 [kWh/t Clinker].
- Information from the plant: Additional heat ("clean" fuel, gas) negligible (Remark. CO content of gas from the kiln exceeds 6000 [mg/m³_N])
- NOx reduction: 80 [l/h] aqueous ammonia solution for a reduction from 600 to 140 [mg/m³_N] (1013 [mbar], 0 [°C], dry, 10 [%] oxygen)



My Statement to this System

- Advantage of DeCONOx against a pure SCR Systems:
 - SCR systems partially reduce organic compounds, but the efficiency is lower. This is the big advantage of this system. It reduces these compounds thermally almost completely, i.e. down to the trace level.
 - A pure SCR system do not reduce carbon monoxide (CO).
- Waste-based Fuels
 - Organic emissions of waste-based fuels are eliminated in the DeCONOx system and even raw materials with organic compounds can be used.
 - The "poor combustion" of waste-based fuels can be lucrative, because more cheap fuels or even fuels for which one still receives disposal fees can be used.
 - A poor combustion in secondary firing can also have negative effects. For example, sulfur may have a higher volatility in the secondary combustion area, leading to additional emissions from this area and problems in the catalytic converters. In Kirchdorf it seems that sulfur is not a problem, but in other places it can lead to problems.



Waltisberg Consulting With such a plant one must consider therefore exactly whether one wants to operate auto thermally, i.e. with CO generation by the combustion, or with "clean" fuel.

Literature

The information contained in this presentation can be found in the literature references listed below.

Matthias Pfützner, Kirchdorfer Industries Kirchdorf Cement – The cement plant with the lowest emissions in the world Global Cement 10th January 2017

G. Mauschitz, Technische Universität Wien, Vienna

A. Secklehner, Kirchdorfer Zementwerk Hofmann Ges.m.b.H., Kirchdorf an der Krems

S. Hagn, Scheuch GmbH, Aurolzmünster, Austria The DeCONOx process - an example of advanced exhaust gas cleaning technology in the Austrian cement industry Cement International 2/2018/Vol 16

Scheuch GmbH



Innovative SCR Technologies for NOx – VOC – CO – ODOR – Reduction April 2016

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